

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA Agreement, Name and No.

West Point Unit

8. Lease Name and Well No.

West Point Federal M-7-9-16

9. API Well No.

43-012-33709

10. Field and Pool, or Exploratory

Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 7, T9S-R16E

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Newfield Production Company

3a. Address

Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)

(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NW/SE 2150' FSL 1897' FEL

At proposed prod. zone NW/SE 2650' FSL 2645' FEL

14. Distance in miles and direction from nearest town or post office*

Approximately 12.8 miles southwest of Myton, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.

(Also to nearest drig. unit line, if any) Approx. 2595' f/lease, 2595' f/unit

16. No. of Acres in lease

2037.19

17. Spacing Unit dedicated to this well

20 Acres

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft.

Approx. 1254'

19. Proposed Depth

6250'

20. BLM/BIA Bond No. on file

UTB000192

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5852' GL

22. Approximate date work will start*

3rd Quarter 2007

23. Estimated duration

Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the
authorized officer.

25. Signature

Title

Regulatory Specialist

Name (Printed/Typed)

Mandie Crozier

Date

6/21/07

Approved by (Signature)

Title

Name (Printed/Typed)

BRADLEY G. HILL

Date

07-12-07

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct
operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED

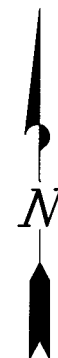
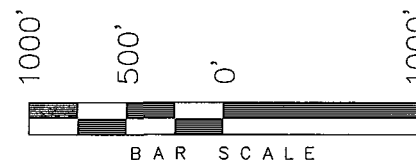
JUN 29 2007

DIV. OF OIL, GAS & MINING

Surf 571762X
4432783Y
40.044121
- 110.158790

BHL
571532X
4432934Y
40.045499
- 110.16146Y

NEWFIELD PRODUCTION COMPANY

[illegible]

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 100373
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. — VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
4-13-07

SURVEYED BY: K.S.

DATE DRAWN:
04-17-07

DRAWN BY: F.T.M.

REVISSED:

SCALE: 1" = 1000'

WEST POINT M-7-9-16
(Surface Location) NAD 83
LATITUDE = 40° 02' 38.63"
LONGITUDE = 110° 09' 33.96"

 = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #M-7-9-16
AT SURFACE: NW/SE SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 2175'
Green River	2175'
Wasatch	6250'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2175' - 6250' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #M-7-9-16
AT SURFACE: NW/SE SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site West Point Federal #M-7-9-16 located in the NW 1/4 SE 1/4 Section 7, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 11.1 miles \pm to it's junction with the beginning of the access road; proceed easterly along the access road - 200' \pm to the existing Nine Mile 10-7 well lcoation.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Nine Mile 10-7 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Nine Mile 10-7 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed West Point Federal M-7-9-16. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

The proposed West Point Federal M-7-9-16 will be drilled off of the existing Nine Mile 10-7 well pad. No additional surface disturbance will be required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Golden Eagle: Due to this proposed well access roads proximity (less than 0.5 mile) to an existing inactive golden eagle nest site, no new construction or surface disturbing activities will be allowed between March 1 and May 15. If the nest remains inactive on May 15th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location between May 15 and March 1 of the following year. If the nest site becomes active prior to May 15, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Centertifolia</i>	6 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed West Point Federal #M-7-9-16 was on-sited on 6/13/07. The following were present; Dave Allred (Newfield Production), Chuck MacDonald (Bureau of Land Management), and Brandon McDonald (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**
Representative

Name: Dave Allred
Address: Route #3 Box 3630

Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #M-7-9-16 Section 7, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/21/07

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT
Site: West Point M-7-9-16
Well: West Point M-7-9-16
Wellbore: OH
Design: Plan #1

Nowfield Exploration Co.

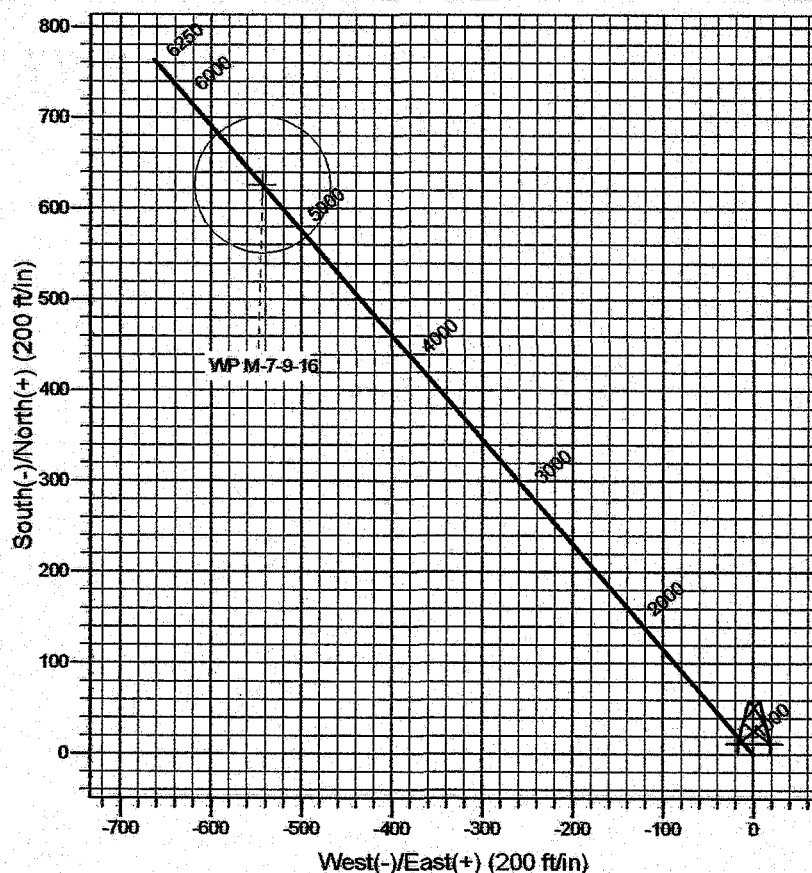
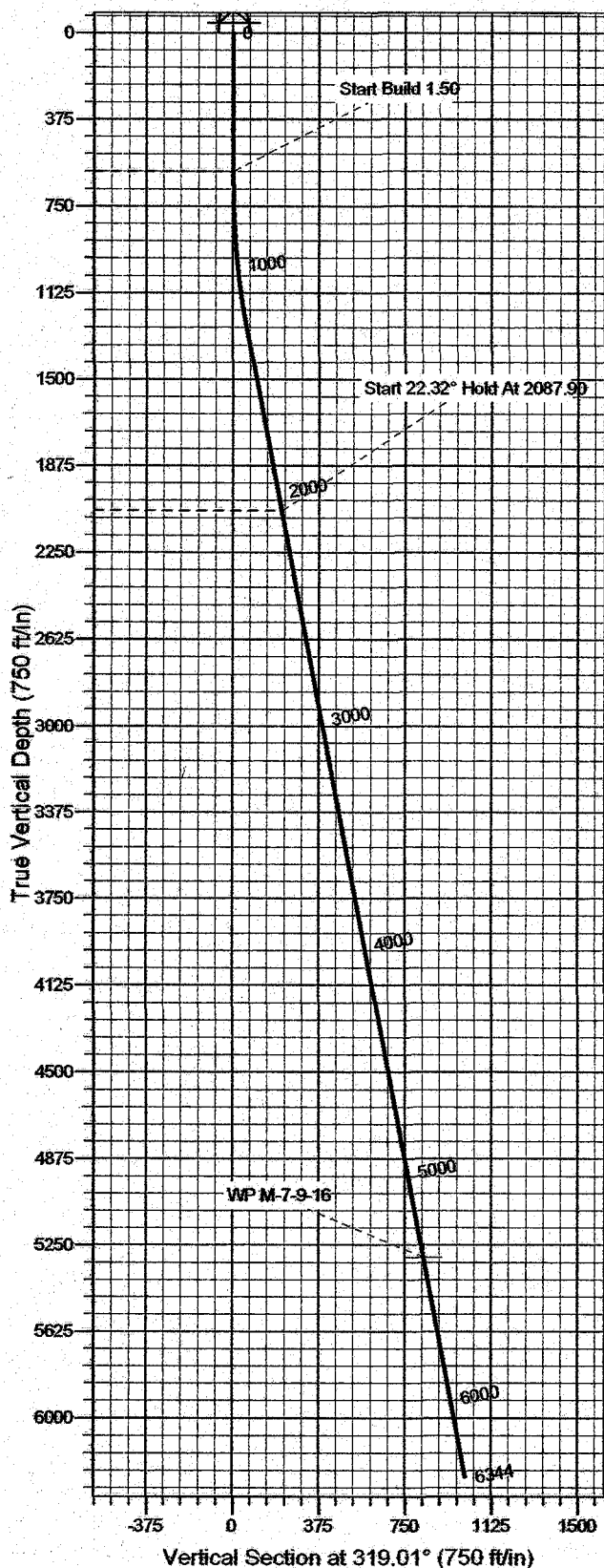


Azimuths to True North
Magnetic North: 11.85°

Magnetic Field
Strength: 52669.9nT
Dip Angle: 65.88°
Date: 2007-06-12
Model: IGRF2005-10

WELL DETAILS: West Point M-7-9-16

GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
+N-S +E-W Northing Easting Latitude Longitude Slot
0.00 0.00 7187600.83 2015706.83 40° 2' 38.630 N 110° 9' 33.960 W



FORMATION TOP DETAILS

Plan: Plan #1 (West Point M-7-9-16/OH)

Created By: Rex Hall Date: 2007-06-20

PROJECT DETAILS: Duchesne County, UT

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

System Datum: Mean Sea Level
Local North: No north reference data is available

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
3	31321.53	10.82	319.01	1317.25	51.29	-44.57	1.50	319.01	65.50	
4	46376.41	10.82	319.01	5300.00	626.00	-544.00	0.00	0.00	799.48	WP M-7-9-16
5	56343.62	10.82	319.01	6250.00	763.09	-663.13	0.00	0.00	974.56	

Newfield Exploration Co.

Duchesne County, UT

West Point M-7-9-16

West Point M-7-9-16

OH

Plan: Plan #1

Standard Planning Report

20 June, 2007

Scientific Drilling Planning Report

Database:	MultiUserEDM	Local Co-ordinate Reference:	Well West Point M-7-9-16
Company:	Newfield Exploration Co.	TVD Reference:	GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
Project:	Duchesne County, UT	MD Reference:	GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
Site:	West Point M-7-9-16	North Reference:	True
Well:	West Point M-7-9-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Project	Duchesne County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	West Point M-7-9-16, Sec 7 T9S R16E				
Site Position:		Northing:	7,187,600.84ft	Latitude:	40° 2' 38.630 N
From:	Lat/Long	Easting:	2,015,706.83ft	Longitude:	110° 9' 33.960 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.86 °

Well	West Point M-7-9-16, 2150' FSL & 1897' FEL					
Well Position	+N/-S	0.00 ft	Northing:	7,187,600.83 ft	Latitude:	40° 2' 38.630 N
	+E/-W	0.00 ft	Easting:	2,015,706.83 ft	Longitude:	110° 9' 33.960 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,852.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2005-10	2007-06-12	11.85	65.88	52,670

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.00	0.00	0.00	319.01

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TPO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,321.53	10.82	319.01	1,317.25	51.29	-44.57	1.50	1.50	0.00	319.01	
5,376.41	10.82	319.01	5,300.00	626.00	-544.00	0.00	0.00	0.00	0.00	WP M-7-9-16
6,343.62	10.82	319.01	6,250.00	763.09	-663.13	0.00	0.00	0.00	0.00	

Scientific Drilling Planning Report

Database:	MultiUserEDM	Local Co-ordinate Reference:	Well West Point M-7-9-16
Company:	Newfield Exploration Co.	TVD Reference:	GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
Project:	Duchesne County, UT	MD Reference:	GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
Site:	West Point M-7-9-16	North Reference:	True
Well:	West Point M-7-9-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
700.00	1.50	319.01	699.99	0.99	-0.86	1.31	1.50	1.50	0.00
800.00	3.00	319.01	799.91	3.95	-3.43	5.23	1.50	1.50	0.00
900.00	4.50	319.01	899.69	8.89	-7.72	11.77	1.50	1.50	0.00
1,000.00	6.00	319.01	999.27	15.79	-13.73	20.92	1.50	1.50	0.00
1,100.00	7.50	319.01	1,098.57	24.67	-21.43	32.68	1.50	1.50	0.00
1,200.00	9.00	319.01	1,197.54	35.50	-30.85	47.03	1.50	1.50	0.00
1,300.00	10.50	319.01	1,296.09	48.28	-41.95	63.96	1.50	1.50	0.00
1,321.53	10.82	319.01	1,317.25	51.29	-44.57	67.94	1.50	1.50	0.00
1,400.00	10.82	319.01	1,394.32	62.41	-54.23	82.68	0.00	0.00	0.00
1,500.00	10.82	319.01	1,492.54	76.58	-66.55	101.46	0.00	0.00	0.00
1,600.00	10.82	319.01	1,590.76	90.75	-78.87	120.23	0.00	0.00	0.00
1,700.00	10.82	319.01	1,688.98	104.93	-91.18	139.01	0.00	0.00	0.00
1,800.00	10.82	319.01	1,787.21	119.10	-103.50	157.79	0.00	0.00	0.00
1,900.00	10.82	319.01	1,885.43	133.28	-115.82	176.57	0.00	0.00	0.00
2,000.00	10.82	319.01	1,983.65	147.45	-128.13	195.34	0.00	0.00	0.00
2,087.90	10.82	319.01	2,069.99	159.91	-138.96	211.85	0.00	0.00	0.00
Start 22.32° Hold At 2087.90									
2,100.00	10.82	319.01	2,081.87	161.62	-140.45	214.12	0.00	0.00	0.00
2,200.00	10.82	319.01	2,180.09	175.80	-152.77	232.90	0.00	0.00	0.00
2,300.00	10.82	319.01	2,278.31	189.97	-165.08	251.68	0.00	0.00	0.00
2,400.00	10.82	319.01	2,376.53	204.14	-177.40	270.45	0.00	0.00	0.00
2,500.00	10.82	319.01	2,474.75	218.32	-189.72	289.23	0.00	0.00	0.00
2,600.00	10.82	319.01	2,572.98	232.49	-202.03	308.01	0.00	0.00	0.00
2,700.00	10.82	319.01	2,671.20	246.66	-214.35	326.79	0.00	0.00	0.00
2,800.00	10.82	319.01	2,769.42	260.84	-226.67	345.56	0.00	0.00	0.00
2,900.00	10.82	319.01	2,867.64	275.01	-238.98	364.34	0.00	0.00	0.00
3,000.00	10.82	319.01	2,965.86	289.18	-251.30	383.12	0.00	0.00	0.00
3,100.00	10.82	319.01	3,064.08	303.36	-263.62	401.90	0.00	0.00	0.00
3,200.00	10.82	319.01	3,162.30	317.53	-275.94	420.67	0.00	0.00	0.00
3,300.00	10.82	319.01	3,260.52	331.70	-288.25	439.45	0.00	0.00	0.00
3,400.00	10.82	319.01	3,358.75	345.88	-300.57	458.23	0.00	0.00	0.00
3,500.00	10.82	319.01	3,456.97	360.05	-312.89	477.01	0.00	0.00	0.00
3,600.00	10.82	319.01	3,555.19	374.22	-325.20	495.78	0.00	0.00	0.00
3,700.00	10.82	319.01	3,653.41	388.40	-337.52	514.56	0.00	0.00	0.00
3,800.00	10.82	319.01	3,751.63	402.57	-349.84	533.34	0.00	0.00	0.00
3,900.00	10.82	319.01	3,849.85	416.75	-362.15	552.12	0.00	0.00	0.00
4,000.00	10.82	319.01	3,948.07	430.92	-374.47	570.89	0.00	0.00	0.00
4,100.00	10.82	319.01	4,046.29	445.09	-386.79	589.67	0.00	0.00	0.00
4,200.00	10.82	319.01	4,144.52	459.27	-399.10	608.45	0.00	0.00	0.00
4,300.00	10.82	319.01	4,242.74	473.44	-411.42	627.23	0.00	0.00	0.00
4,400.00	10.82	319.01	4,340.96	487.61	-423.74	646.00	0.00	0.00	0.00
4,500.00	10.82	319.01	4,439.18	501.79	-436.05	664.78	0.00	0.00	0.00
4,600.00	10.82	319.01	4,537.40	515.96	-448.37	683.56	0.00	0.00	0.00
4,700.00	10.82	319.01	4,635.62	530.13	-460.69	702.33	0.00	0.00	0.00
4,800.00	10.82	319.01	4,733.84	544.31	-473.00	721.11	0.00	0.00	0.00

Scientific Drilling Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: West Point M-7-9-16
Well: West Point M-7-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well West Point M-7-9-16
TVD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
MD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,900.00	10.82	319.01	4,832.06	558.48	-485.32	739.89	0.00	0.00	0.00
5,000.00	10.82	319.01	4,930.28	572.65	-497.64	758.67	0.00	0.00	0.00
5,100.00	10.82	319.01	5,028.51	586.83	-509.95	777.44	0.00	0.00	0.00
5,200.00	10.82	319.01	5,126.73	601.00	-522.27	796.22	0.00	0.00	0.00
5,300.00	10.82	319.01	5,224.95	615.17	-534.59	815.00	0.00	0.00	0.00
5,376.41	10.82	319.01	5,300.00	626.00	-544.00	829.35	0.00	0.00	0.00
WP M-7-9-16									
5,400.00	10.82	319.01	5,323.17	629.35	-546.91	833.78	0.00	0.00	0.00
5,500.00	10.82	319.01	5,421.39	643.52	-559.22	852.55	0.00	0.00	0.00
5,600.00	10.82	319.01	5,519.61	657.69	-571.54	871.33	0.00	0.00	0.00
5,700.00	10.82	319.01	5,617.83	671.87	-583.86	890.11	0.00	0.00	0.00
5,800.00	10.82	319.01	5,716.05	686.04	-596.17	908.89	0.00	0.00	0.00
5,900.00	10.82	319.01	5,814.28	700.22	-608.49	927.66	0.00	0.00	0.00
6,000.00	10.82	319.01	5,912.50	714.39	-620.81	946.44	0.00	0.00	0.00
6,100.00	10.82	319.01	6,010.72	728.56	-633.12	965.22	0.00	0.00	0.00
6,200.00	10.82	319.01	6,108.94	742.74	-645.44	984.00	0.00	0.00	0.00
6,300.00	10.82	319.01	6,207.16	756.91	-657.76	1,002.77	0.00	0.00	0.00
6,343.62	10.82	319.01	6,250.00	763.09	-663.13	1,010.96	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
WP M-7-9-16	0.00	0.00	5,300.00	626.00	-544.00	7,188,218.61	2,015,153.51	40° 2' 44.817 N	110° 9' 40.956 W
- plan hits target									
- Circle (radius 75.00)									

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
600.00	600.00	0.00	0.00	Start Build 1.50
2,087.90	2,067.49	124.11	-186.89	Start 22.32° Hold At 2087.90

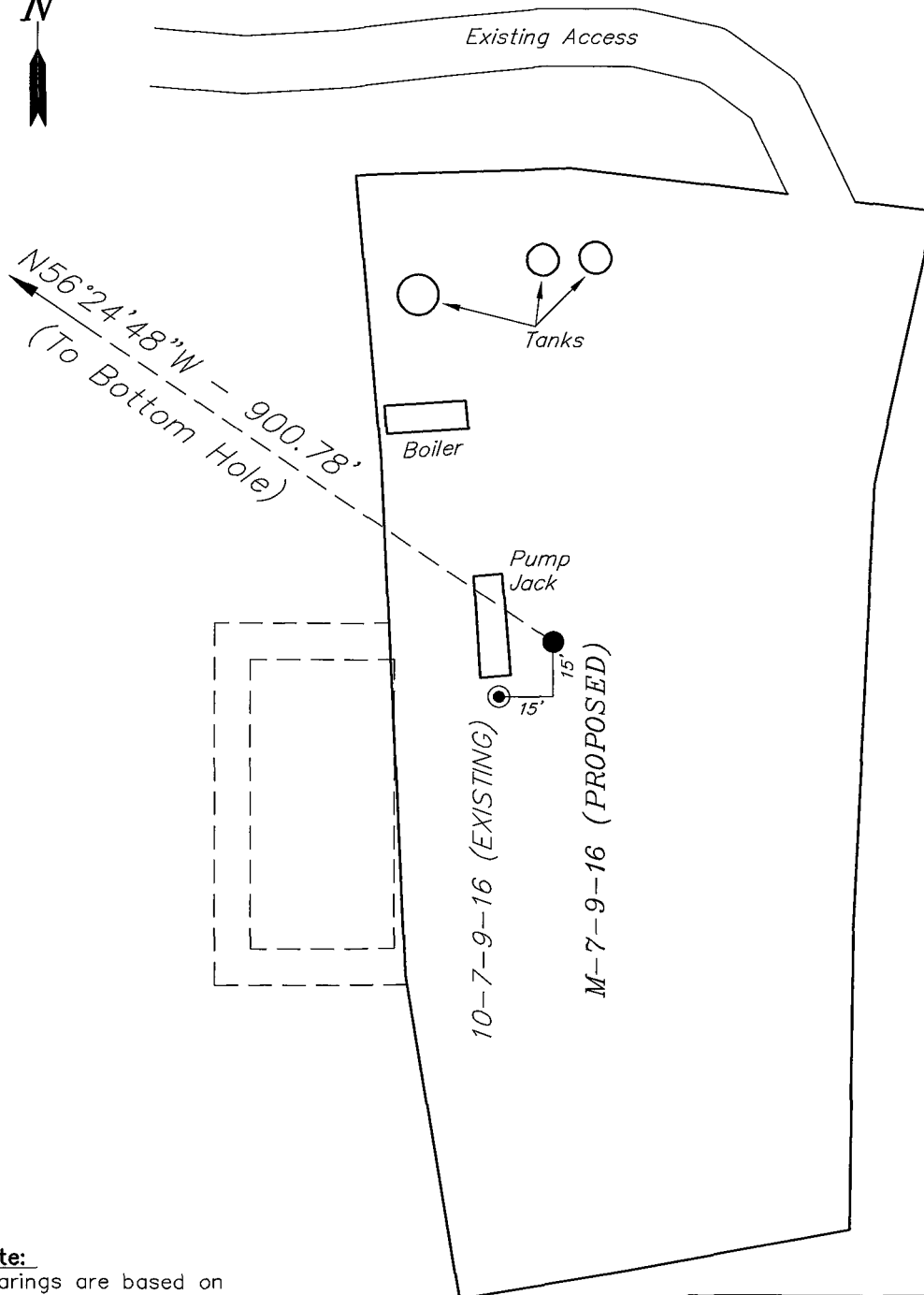
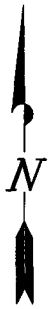
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

WEST POINT M-7-9-16 (Proposed Well)

WEST POINT 10-7-9-16 (Existing Well)

Pad Location: NWSE Section 7, T9S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

M-7-9-16 (PROPOSED)
2150' FSL & 1897' FEL

BOTTOM HOLE FOOTAGES

M-7-9-16 (PROPOSED)
2650' FSL & 2645' FEL

Note:

Bearings are based on
G.P.S. observations.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
M-7	498'	-750'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
M-7	40° 02' 38.63"	110° 09' 33.96"
EXIST 10-7	40° 02' 38.48"	110° 09' 34.15"

SURVEYED BY: K.S.	DATE SURVEYED: 4-13-07
DRAWN BY: F.T.M.	DATE DRAWN: 4-17-07
SCALE: 1" = 50'	REVISED:

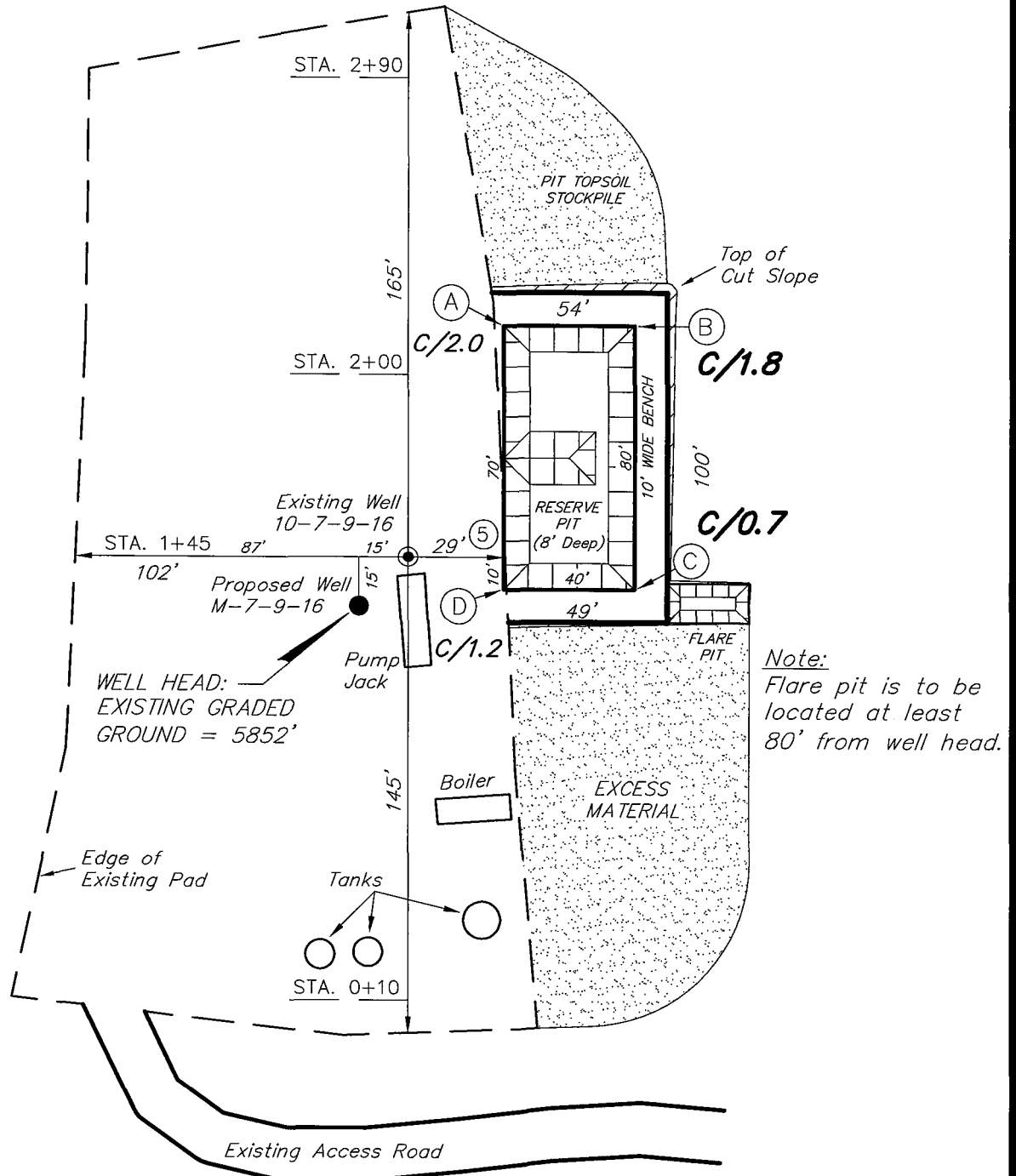
Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

WEST POINT M-7-9-16 (Proposed Well)

WEST POINT 10-7-9-16 (Existing Well)

Pad Location: NWSE Section 7, T9S, R16E, S.L.B.&M.



SURVEYED BY: K.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 04-17-07

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

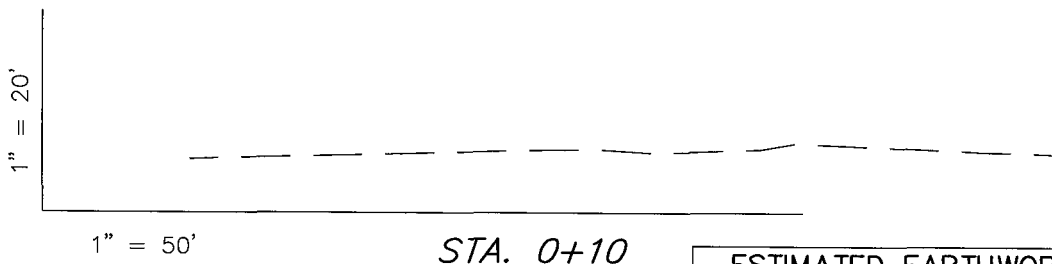
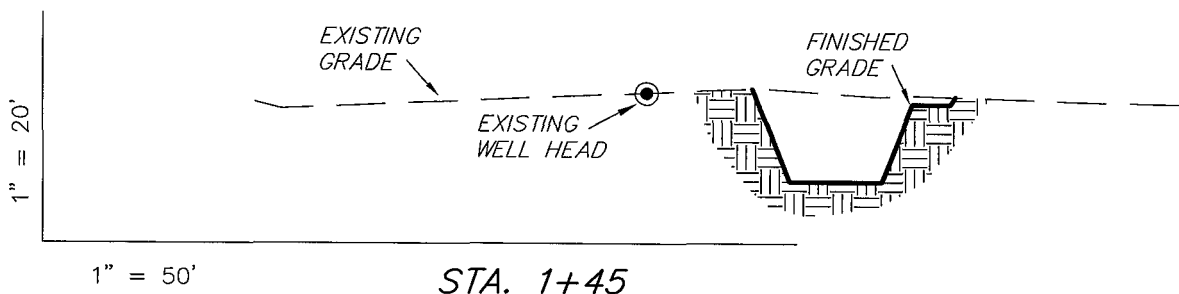
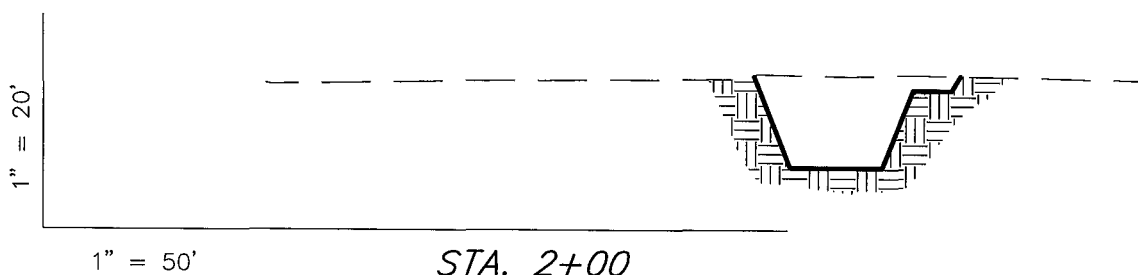
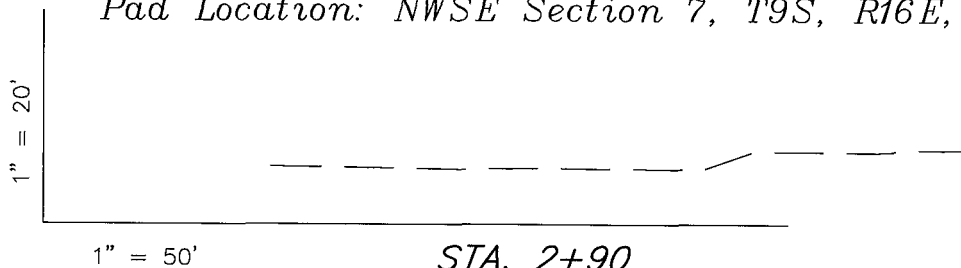
NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WEST POINT M-7-9-16 (Proposed Well)

WEST POINT 10-7-9-16 (Existing Well)

Pad Location: NWSE Section 7, T9S, R16E, S.L.B.&M.



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	300	0	Topsoil is not included in Pad Cut	300
PIT	640	0		640
TOTALS	940	0	130	940

SURVEYED BY: K.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 04-17-07

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

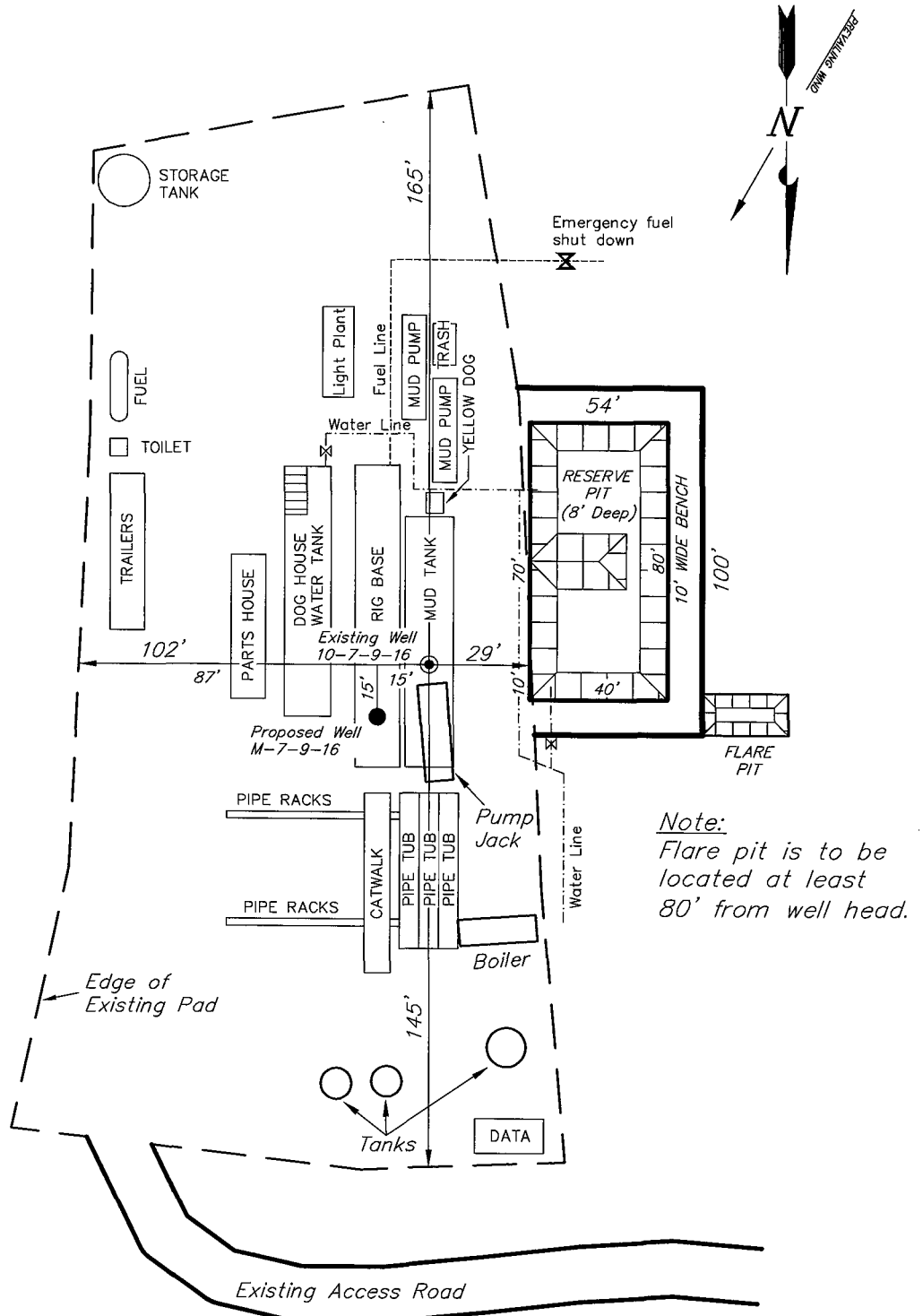
NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT M-7-9-16 (Proposed Well)

WEST POINT 10-7-9-16 (Existing Well)

Pad Location: NWSE Section 7, T9S, R16E, S.L.B.&M.



SURVEYED BY: K.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 04-17-07

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

Newfield Production Company Proposed Site Facility Diagram

West Point Federal M-7-9-16

From the Nine Mile 10-7-9-16 Location

NW/SE Sec. 7 T9S, 16E

Duchesne County, Utah

UTU-74390

Site Security Plan is held at the Pleasant Valley
Office, Duchesne County Utah

Production Phase:

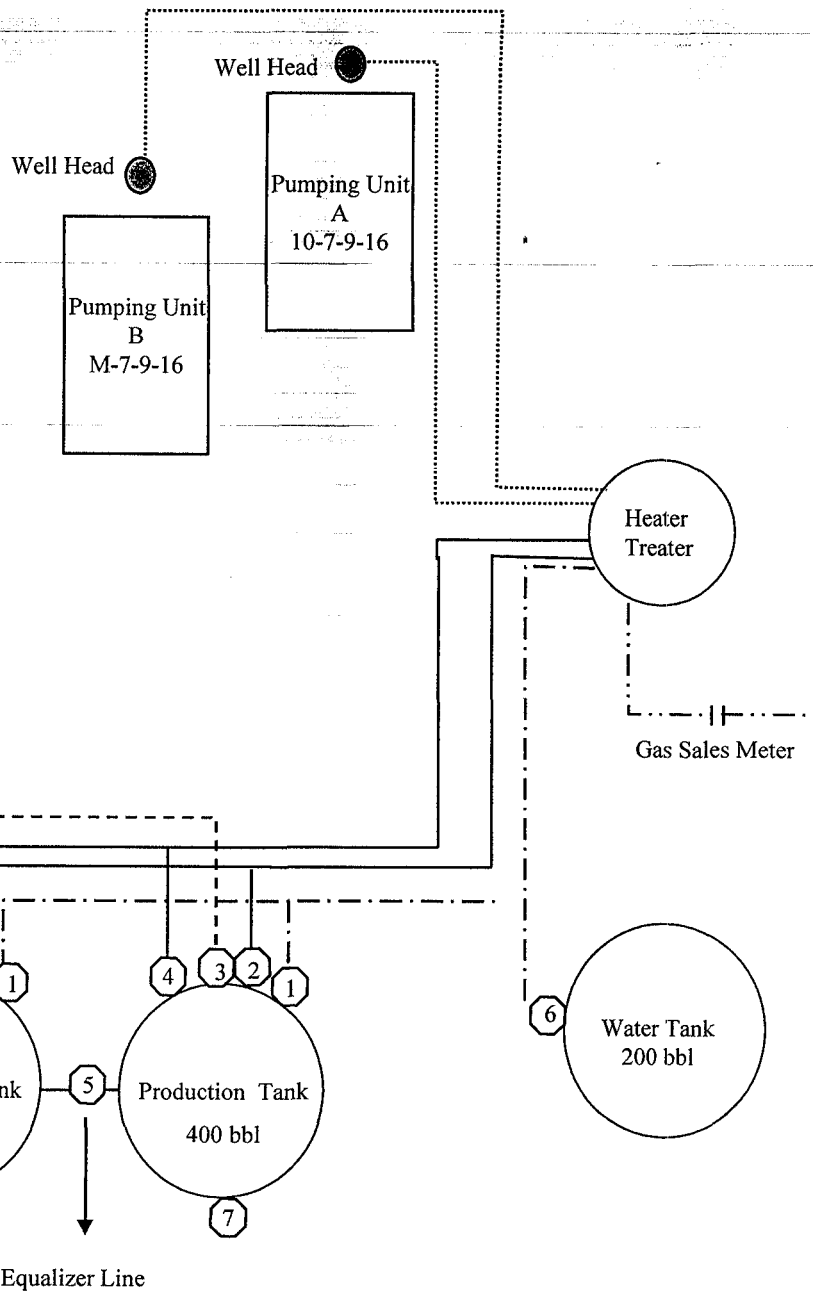
- 1) Valves 1, 3, 6, and 7 sealed closed
- 2) Valves 2, 4, and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 7 sealed closed
- 2) Valves 3 and 6 open

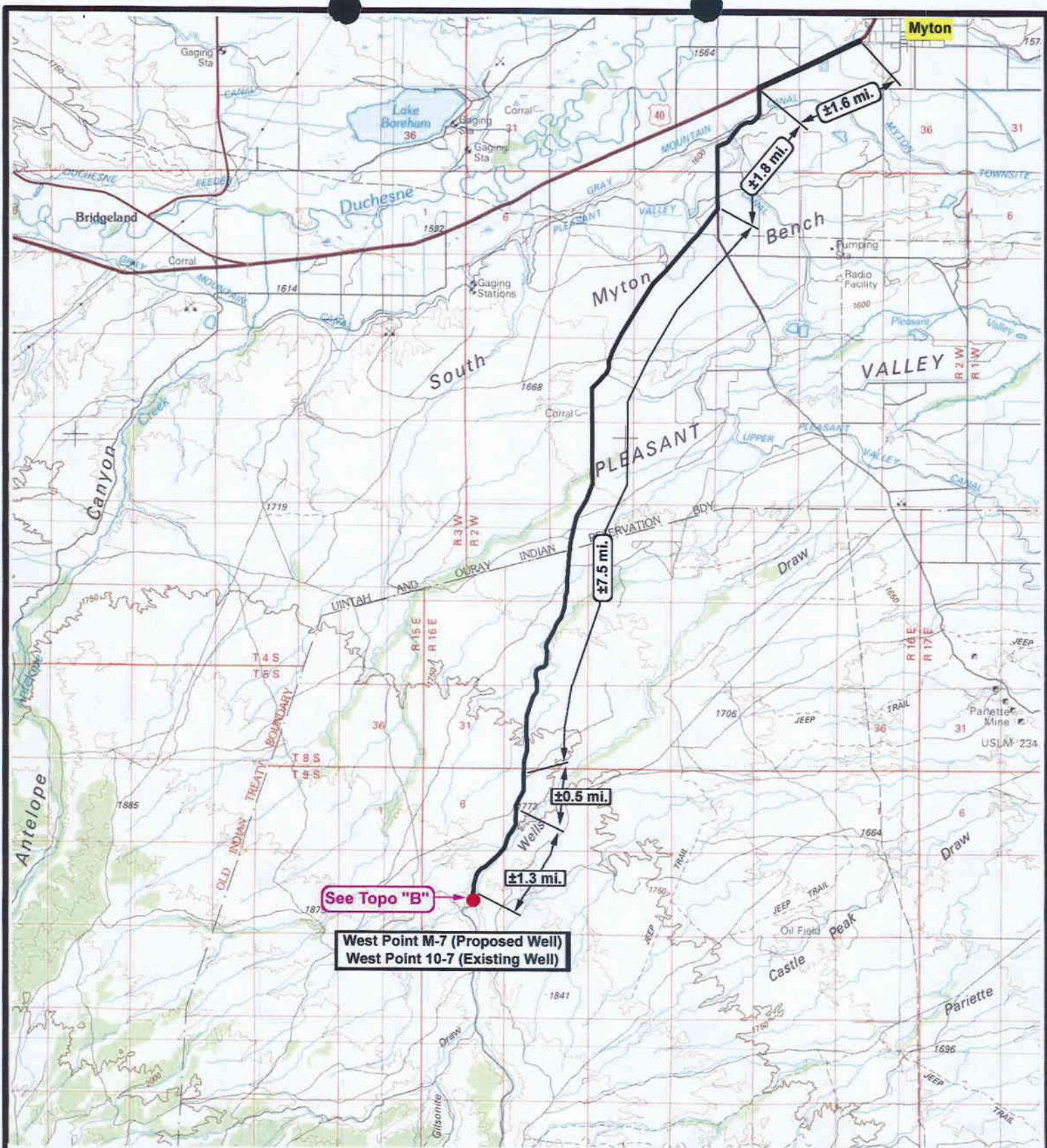
Draining Phase:

- 1) Valves 1 and 6 open



Legend

Emulsion Line
Load Line	-----
Water Line	- . - . - .
Oil Line	=====
Gas Sales	- . - . - .



NEWFIELD
Exploration Company

West Point M-7-9-16 (Proposed Well)
West Point 10-7-9-16 (Existing Well)
Pad Location: NWSE SEC. 7, T9S, R16E, S.L.B.&M.



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(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

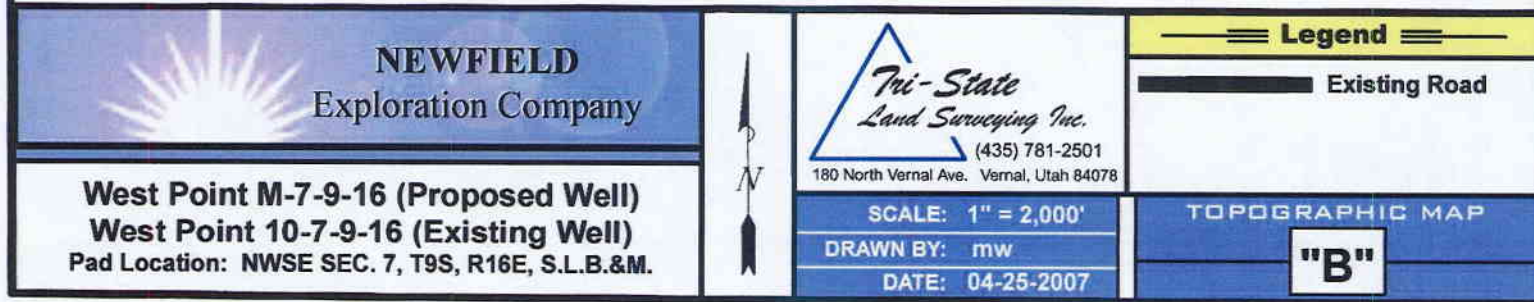
SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 04-25-2007

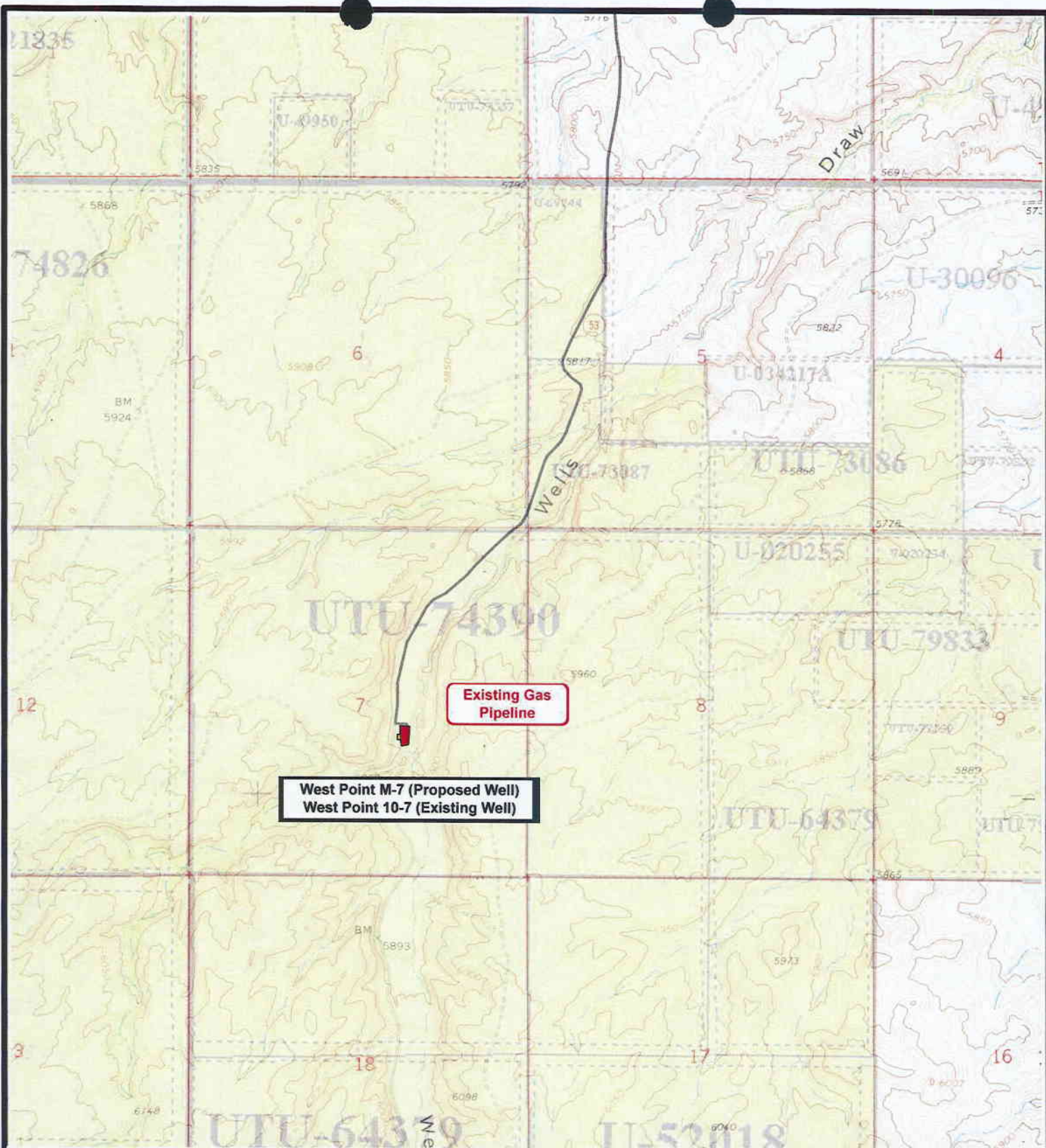
Legend

Existing Road

TOPOGRAPHIC MAP

"A"





NEWFIELD
Exploration Company

West Point M-7-9-16 (Proposed Well)
West Point 10-7-9-16 (Existing Well)
Pad Location: NWSE SEC. 7, T9S, R16E, S.L.B.&M.



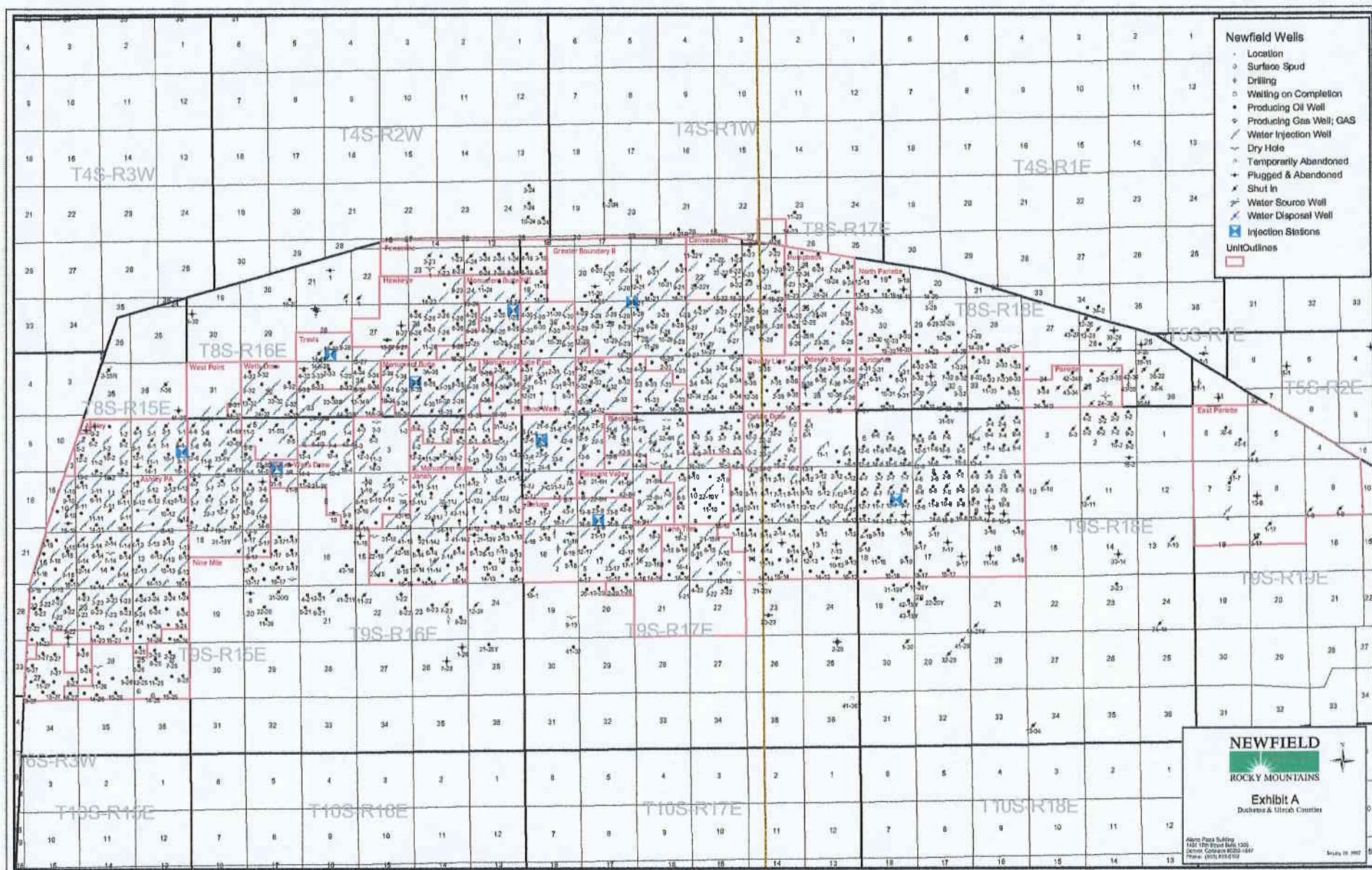
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

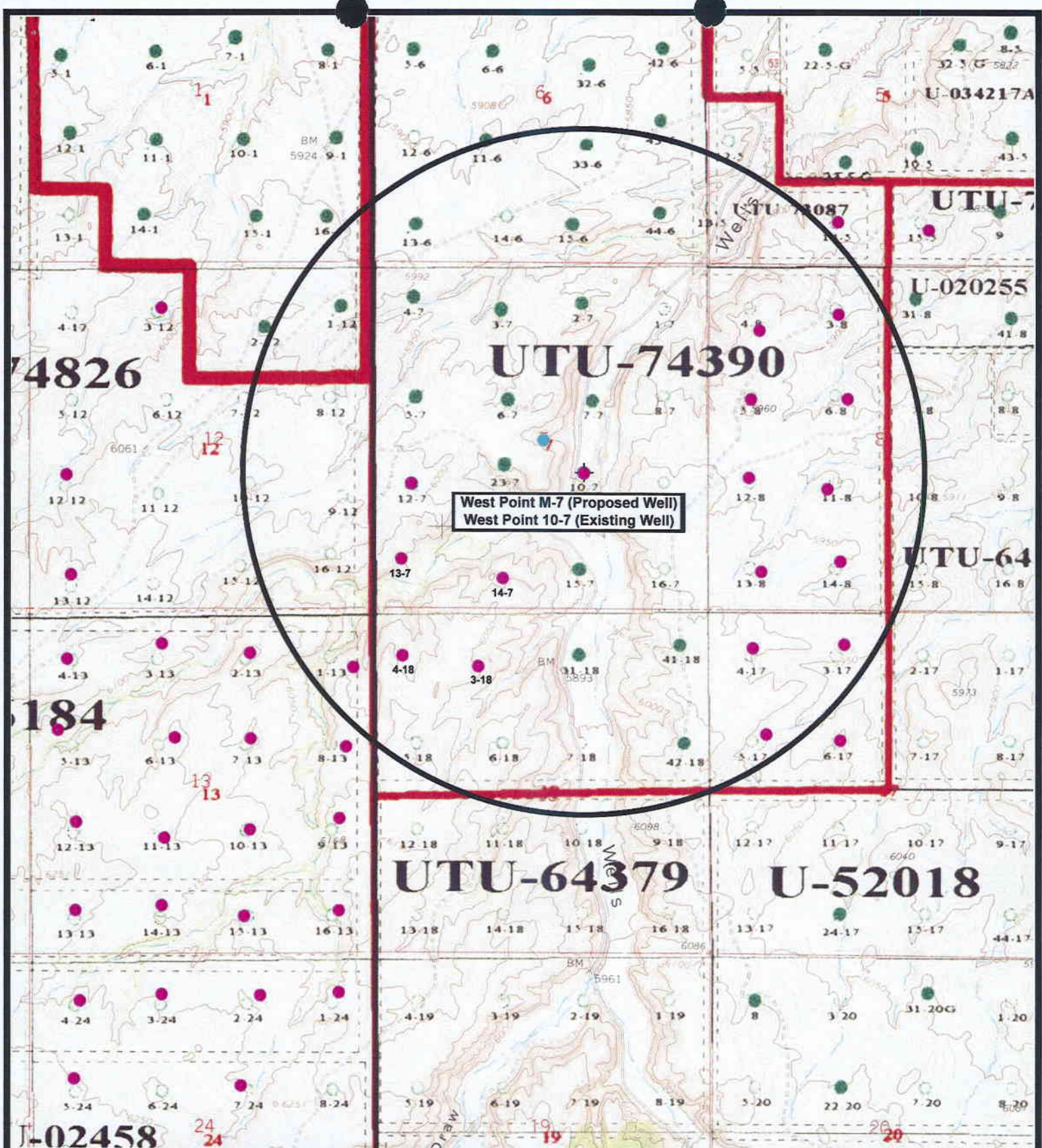
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 04-25-2007

Legend
— Roads
- - - - - Proposed Water Line

TOPOGRAPHIC MAP

"C"





NEWFIELD
Exploration Company

West Point M-7-9-16 (Proposed Well)
West Point 10-7-9-16 (Existing Well)
Pad Location: NWSE SEC. 7, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 04-02-2007

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

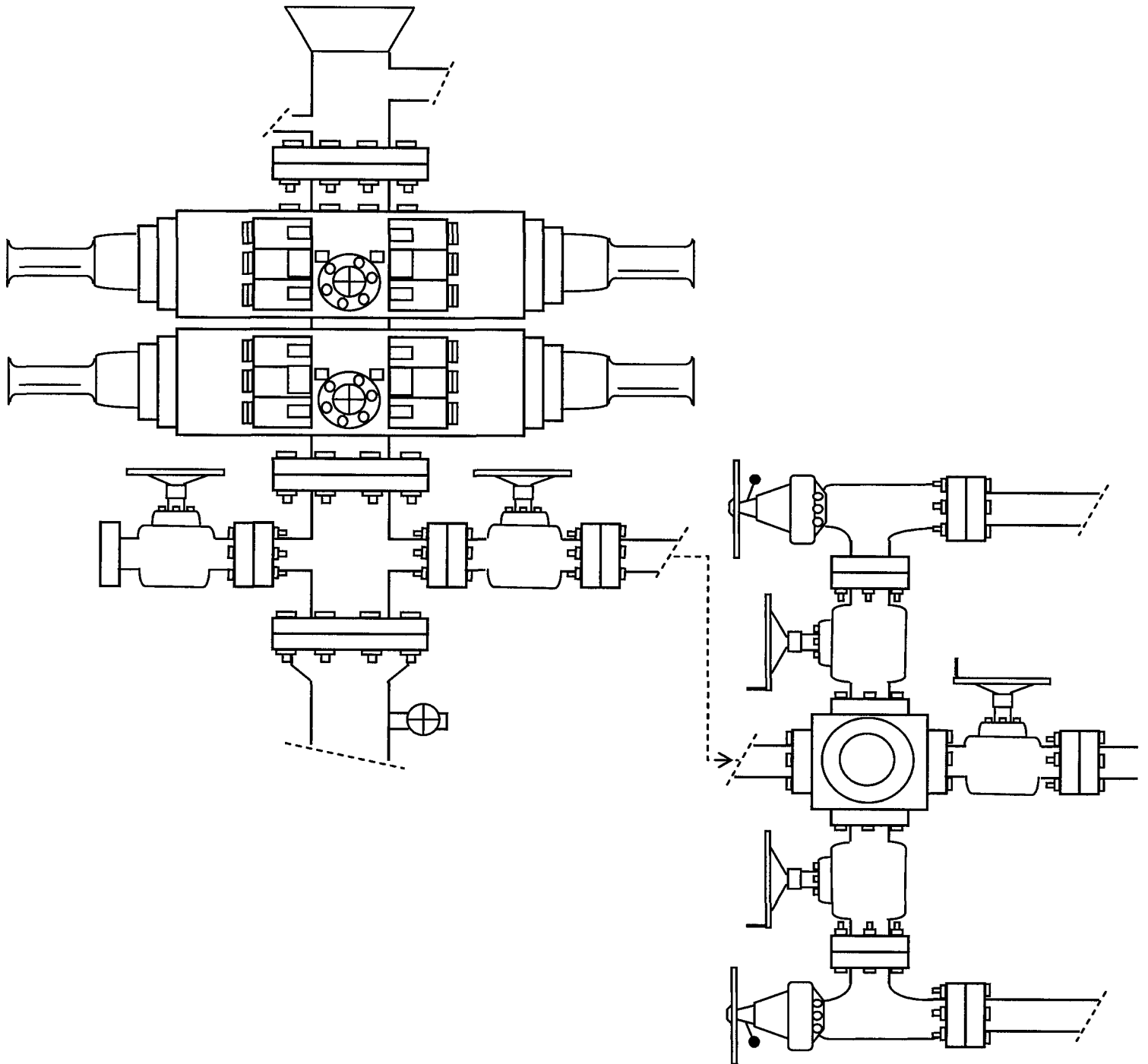


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/29/2007

API NO. ASSIGNED: 43-013-33709

WELL NAME: W POINT FED M-7-9-16

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

NWSE 07 090S 160E

SURFACE: 2150 FSL 1897 FEL

BOTTOM: 2650 FSL 2645 FEL

COUNTY: DUCHESNE

LATITUDE: 40.04412 LONGITUDE: -110.1588

UTM SURF EASTINGS: 571762 NORTHINGS: 4432783

FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74390

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

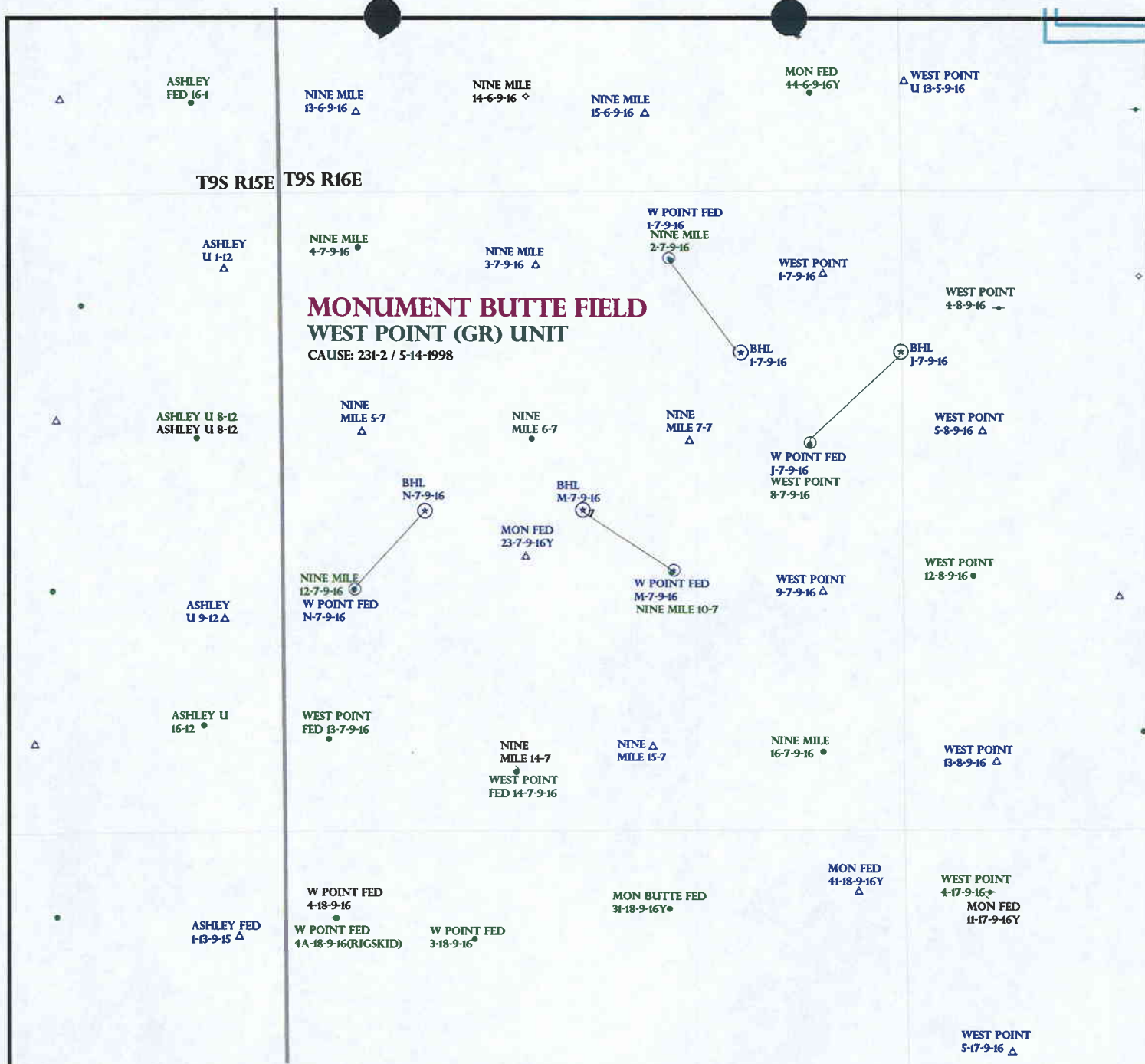
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: WEST POINT (GRRV)
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 231-2
Eff Date: 5-14-1998
Siting: Suspends General Siting
☒ R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1. Federal Approval



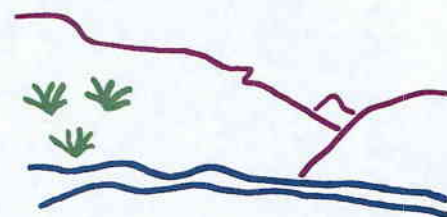
OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 7 T.9S R. 16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 231-2 / 5-14-1998



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 2-JULY-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 3, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development West Point Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the West Point Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-33708	W Point Fed J-7-9-16	Sec 07 T09S R16E 2068 FNL 0757 FEL BHL 07 T09S R16E 1321 FNL 0000 FEL
43-013-33709	W Point Fed M-7-9-16	Sec 07 T09S R16E 2150 FSL 1897 FEL BHL Sec 07 T09S R16E 2650 FSL 2645 FEL
43-013-33710	W Point Fed I-7-9-16	Sec 07 T09S R16E 0551 FNL 1910 FEL BHL Sec 07 T09S R16E 1323 FNL 1323 FEL
43-013-33711	W Point Fed N-7-9-16	Sec 07 T09S R16E 2002 FSL 0594 FWL BHL Sec 07 T09S R16E 2646 FSL 1181 FWL

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – West Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-3-07



Monday, July 09, 2007

Ms. Diana Mason
State of Utah, Div. of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
West Point Unit UTU-77107X
Various Wells & Locations (See Attached)
Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing of Newfield Production Company's (hereinafter "NPC") Applications for Permits to Drill dated 6/21/07 (copies enclosed herewith) which concern the wells described on the attached Exhibit, NPC is hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

All of these drillsite locations are located within the boundaries of the West Point Unit UTU-77107X. NPC is permitting these wells as directional wells in order to minimize surface disturbance. By locating the wells at the surface locations described and directionally drilling from these locations, NPC will be able to utilize the existing the existing roads and pipelines in the area.

Furthermore, NPC hereby certifies that NPC is the West Point Unit Operator and all lands within 460 feet of each of the entire directional well bores are within the West Point Unit.

Therefore, based on the above stated information NPC requests that the permits be granted pursuant to R649-3-11. Thank you for your consideration in this matter.

Sincerely,

Newfield Production Company

A handwritten signature in black ink that reads "Elizabeth Templeton". The signature is written in a cursive, flowing style.

Elizabeth Templeton
Land Tech

Enclosures

RECEIVED

JUL 12 2007

**DIRECTIONAL DRILLING R649-3-11 WELL EXHIBIT
WEST POINT UNIT UTU-77107X
DUCHESNE COUNTY, UTAH**

West Point Federal I-7-9-16

BLM Lease #s U-74390 (surface) and U-74390 (bottomhole)
551' FNL, 1910' FEL Section 7 (at surface)
1323' FNL, 1323' FEL Section 7 (bottomhole)
T9S-R16E

West Point Federal J-7-9-16

BLM Lease #s U-74390 (surface) and U-74390 (bottomhole)
2068' FNL, 757' FEL Section 7 (at surface)
1321' FNL, 0' FEL Section 7 (bottomhole)
T9S-R16E

West Point Federal M-7-9-16 ✓

BLM Lease #s U-74390 (surface) and U-74390 (bottomhole)
2150' FSL, 1897' FEL Section 7 (at surface)
2650' FSL, 2645 FEL Section 7 (bottomhole)
T9S-R16E

West Point Federal N-7-9-16

BLM Lease #s U-74390 (surface) and U-74390 (bottomhole)
2002' FSL, 594' FWL Section 7 (at surface)
2646' FSL, 1181' FWL Section 7 (bottomhole)
T9S-R16E



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 12, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: West Point Federal M-7-9-16 Well, Surface Location 2150' FSL, 1897' FEL, NW SE, Sec. 7, T. 9 South, R. 16 East, Bottom Location 2650' FSL, 2645' FEL, NW SE, Sec. 7, T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33709.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number West Point Federal m-7-9-16
API Number: 43-013-33709
Lease: UTU-74390

Surface Location: NW SE Sec. 7 T. 9 South R. 16 East
Bottom Location: NW SE Sec. 7 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 7, 2008

Mandie Crozier
Newfield Production Co
Route 3 Box 3630
Myton, UT 84052

Re: APD Rescinded –West Point Fed M-7-9-16 Sec. 7 T. 9S R. 16E
Duchesne County, Utah API No. 43-013-33709

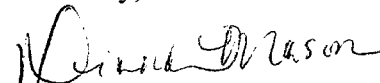
Dear Ms. Crozier:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on July 12, 2007. On February 1, 2008 you requested that the division rescind the approved APD.

No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective February 1, 2008. A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

